

**Table S4. Summary statistics for natural gas – Arkansas, 2012-2016**

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	174	218	233	R248	206
Gas Wells	9,012	9,324	9,778	R9,959	9,795
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	121,684	107,666	103,828	R83,036	73,700
From Oil Wells	3,000	2,894	3,290	R2,962	3,266
From Coalbed Wells	0	0	0	R1,096	1,128
From Shale Gas Wells	1,021,484	1,029,095	1,015,615	R923,287	745,130
Total	1,146,168	1,139,654	1,122,733	R1,010,382	823,223
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	NA	NA	NA
Marketed Production	1,146,168	1,139,654	1,122,733	R1,010,382	823,223
NGPL Production	424	486	582	551	411
Total Dry Production	1,145,744	1,139,168	1,122,151	R1,009,831	822,812
Supply (million cubic feet)					
Dry Production	1,145,744	1,139,168	1,122,151	R1,009,831	822,812
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,746,379	1,761,879	1,651,592	1,097,450	961,150
Withdrawals from Storage					
Underground Storage	2,960	3,964	3,866	2,272	2,811
LNG Storage	48	40	42	55	42
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-16,701	-16,872	-17,533	R-15,041	-23,597
Total Supply	2,878,431	2,888,180	2,760,117	R2,094,567	1,763,217

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	296,132	282,120	268,444	R291,006	310,828
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,579,393	2,602,896	2,488,219	1,800,224	1,447,881
Additions to Storage					
Underground Storage	2,848	3,112	3,398	3,318	4,477
LNG Storage	57	52	56	20	31
Total Disposition	2,878,431	2,888,180	2,760,117	R2,094,567	1,763,217
Consumption (million cubic feet)					
Lease Fuel	6,599	E6,605	E6,469	RE5,856	E4,771
Pipeline and Distribution Use ^a	10,606	11,437	11,680	8,795	8,270
Plant Fuel	622	797	871	783	570
Delivered to Consumers					
Residential	26,191	34,989	38,127	R33,049	27,130
Commercial	41,435	47,636	50,673	47,651	45,810
Industrial	81,597	87,077	88,797	85,287	87,876
Vehicle Fuel	21	27	32	R32	34
Electric Power	129,059	93,552	71,796	R109,553	136,368
Total Delivered to Consumers	278,304	263,281	249,425	R275,572	297,218
Total Consumption	296,132	282,120	268,444	R291,006	310,828
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	24,772	26,797	27,604	27,415	28,537
Industrial	80,090	85,595	87,179	83,837	86,599
Number of Consumers					
Residential	549,959	549,764	549,034	R550,914	552,584
Commercial	68,765	68,791	69,011	69,265	69,329
Industrial	990	1,020	1,009	1,023	1,008
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	603	692	734	688	661
Industrial	82,422	85,370	88,005	83,370	87,179
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.36	4.99	5.84	4.77	4.29
Delivered to Consumers					
Residential	11.82	10.46	10.39	11.58	11.17
Commercial	7.99	7.68	7.88	8.43	7.14
Industrial	6.38	6.74	6.99	6.91	5.78
Electric Power	3.19	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.